Punjab Government Gazette

EXTRAORDINARY

Published by Authority

CHANDIGARH, SATURDAY, JULY 4, 2026 (ASADHA 13, 1948 SAKA)

PUNJAB STATE ELECTRICITY REGULATORY COMMISSION

NOTIFICATION

The 3rd July, 2026

No. PSERC/Secy/Regu.207.- In exercise of the powers conferred under Section 181 read with Sections 43, 44, 45, 46, 47, 48, 50, 55, 56, 57, 58, 59, 126, 127, 135, 152, 154 & 163 of the Electricity Act, 2003 (Central Act 36 of 2003) read with Electricity (Amendment) Act, 2007 (No. 26 of 2007) and all other powers enabling it in this behalf, the Punjab State Electricity Regulatory Commission hereby makes following regulations to further amend the Punjab State Electricity Regulatory Commission (Electricity Supply Code, Standards of Performance and Related Matters) Regulations, 2024 including the first and second amendment thereof (hereinafter referred to as "the Principal Regulations") namely:

1. SHORT TITLE, COMMENCEMENT AND INTERPRETATION

1.1 These Regulations may be called the Punjab State Electricity Regulatory Commission (Electricity Supply Code, Standards of Performance and Related Matters) (3rd Amendment) Regulations, 2026.

1.2 These Regulations shall be applicable to all the licensees (including entities exempted under Section 13 of the Act) in their respective licensed/supply areas and all the consumers/persons in the State of Punjab.

1.3 These Regulations shall come into force from the date of their publication in the official gazette of the State.

2. Amendment of Regulation 11 of the Principal Regulations

The proviso to clause (i) of sub-regulation (3) of Regulation 11 of the Principal Regulations shall be substituted as under:

"Provided that in case of domestic connection outside the village Phirni, where the total length of service line exceeds 500 meters, the applicant shall also pay variable charges for the additional length of service line along with fixed service connection charges on kW basis at the rates approved by the Commission."

3. Amendment of Regulation 12 of the Principal Regulations

(a) The sub-regulation (2) of the Regulation 12 of the Principal Regulations shall be substituted as under:

"(2) (i) *For planning the LD system of such colonies/complexes, the distribution licensee shall follow the following norms for assessment of the estimated connected load of such colonies/ complexes:*

Sr. No.	***Name of category***	***Load (kW)***
a)	*(Residential plots-Area Based)*	
	i. Up to 100 (Sq. Yards)	*5*
	ii. Above 100 to 200 (Sq. Yards)	*8*
	iii. Above 200 to 250 (Sq. Yards)	*10*
	iv. Above 250 to 350 (Sq. Yards)	*12*
	v. Above 350 to 500 (Sq. Yards)	*20*
	vi. Above 500 to 1000 (Sq. Yards)	*30*
	vii Above 1000 to 2000 (Sq. Yards)	*40*
	viii Above 2000 (Sq. Yards)	*50*
b)	*(Residential flats-Covered area based))*	
	i. upto 350 sq. ft	*4*
	ii. Above 350 to 600 sq. ft	*5*
	iii. Above 600 to 900 sq. ft	*7*
	iv. Above 900 to1200 sq. ft	*8*
	v. Above 1200 to 1600 sq. ft	*10*
	vi. Above 1600 to 1900 sq. ft	*12*
	vii. Above 1900 to 2200 sq. ft	*13*
	viii. Above 2200 to 2600 sq. ft	*15*
	ix. Above 2600 to 3000 sq. ft	*17*
	x. Above 3000 to 3500 sq. ft	*20*
	xi Above 3500 to 4000 sq. ft	*25*
	xii Above 4000 to 4500 sq. ft	*30*
	xiii Above 4500 to 5000 sq. ft	*35*
	xiv Above 5000 sq. ft	*40*
c)	*Group Housing (area based in case detailed layout plan is not available)*	*37 Watt/Sq. yard*
d)	*Shops /Showrooms/office space in colonies or complexes (upto 50 Sq. yards)*	*10 kW/Shop/ Floor*
e)	*Shops /Showrooms/office space in colonies or complexes (above 50 Sq. yards) (Area based, in case detailed layout plan is not available OR covered area based if layout plan as per Pb. Govt. norms & FAR etc.)*	*175 Watt/Sq. yard/Shop/Floor*
f)	*plot(s) for dispensary, school, hospital etc. including other common services except (g) below*	*35 Watts per sq. yard*
g)	*Electric Vehicle charging station(s), sewage treatment plant (STP), water works, street lighting, lifts and firefighting*	*As per actual*
h)	*Sites for Hotels and Malls (area based, in case detailed layout plan is not available)*	*290Watt/Sq.yard*

i)	*Sites for Hotels and Malls (covered area based if layout plan based on Punjab Govt. norms & FAR etc.)*	*175Watt/Sq.yard*
***Note:** Forty percentage (40%) of the total residential load of plots/flats and fifty percentages (50%) of the total commercial load of commercial complexes/Malls as calculated above shall be taken as the estimated load. In case of actual load, 100% demand factor shall be used to calculate the estimated load. The load calculated above shall be converted in kVA by using a power factor of 0.95.*		

(ii) For planning the LD system of the Industrial Complex/Park/Estate & IT Park, the distribution licensee shall follow the following norms for assessment of the estimated connected load:

Loading Norms For Industrial Complex/Park/Estate & IT Park		
	Plot Size in Sq. Yards	***Load (kW)***
a)	*Upto 250 Sq. Yards*	*15 kW*
b)	*Above 250 Sq. Yards upto 1000 Sq. Yards*	*15 kW plus 50 watts/sq yard for additional plot area above 250 sq yards*
c)	*Above 1000 Sq. Yards and upto 20000 Sq. Yards*	*55 kW plus 40 watts/sq yard for additional plot area above 1000 sq yards*
d)	*Above 20000 Sq. Yards and upto 40000 Sq. Yards*	*1000 kW plus 35 watts/sq yard for additional plot area above 20000 sq yards*
e)	*Above 40,000 Sq. Yards*	*2000 kW plus 30 watts/sq yard for additional plot area above 40000 sq yards*
***Note:** The demand factor for industrial complex/IT park has been taken in to account while fixing above norms for calculating the load so no separate demand factor shall be used to calculate estimated load. The load calculated above shall be converted in kVA by using a power factor of 0.95.*		

The above loading norms shall be applicable for calculating estimated load of the colony/complex where NOC is issued by the licensee on or after the date of commencement of these regulations i.e. on or after the date of publication of the PSERC (Electricity Supply Code, Standards of Performance and Related Matters) (3rd Amendment) Regulations, 2026 in the official gazette of the state."

(b) The 5th para of sub-regulation (3) of Regulation 12 of the Principal Regulations shall be substituted as under:

"In case of the estimated load of the colony/complex exceeding 10 MVA but upto 50MVA, the promoter shall also provide land measuring 1500 Sq. Yards and for the estimated load of the colony/complex exceeding 50 MVA, the promoter shall provide land measuring 3000 Sq. Yards, with suitable dimensions at collector rates to the distribution licensee for the construction of grid sub-station along with the right of way within the project area for feeding lines. The provision regarding land shall be applicable for the NOCs to be issued on or after the date of commencement of PSERC (Electricity Supply Code, Standards of Performance and Related Matters) (3rd Amendment) Regulations, 2026."

4. Amendment of Regulation 13 of the Principal Regulations

(a) The 1st proviso to clause (vii) of sub-regulation (1) of Regulation 13 of the Principal Regulations shall be substituted as under:

"Provided that in case the estimated load of the colony exceeding 10 MVA but up to 50MVA, then the Applicant shall also provide land measuring 1500 Sq Yards and for the estimated load of the colony exceeding 50 MVA, the Applicant shall provide land measuring 3000 Sq. Yards, with suitable dimensions to the distribution licensee at collector rates for the construction of grid sub-station along with the right of way within the project area for feeding lines. The provision of the land as per this regulation shall be applicable in cases of NOCs issued to the colonies/complex on or after the commencement of PSERC (Electricity Supply Code, Standards of Performance and Related Matters) (3rd Amendment) Regulations, 2026."

(b) The clause (ix) of sub-regulation (1) of Regulation 13 of the Principal Regulations shall be substituted as under:

"In case the Applicant opts to get connectivity for a partially completed LD system, the Applicant may get contract demand sanctioned corresponding to the estimated load of electrified area against which partial connectivity is being sought by the promoter for the purpose of billing. The Applicant in such case shall deposit cost of providing 11 kV supply for catering the full load/demand as specified in Regulation 12(3) of this Code. The System Loading Charges shall be recoverable corresponding to the contract demand sanctioned against partial load of the complex which shall not be less than 50% of the partial load requested for electrification by the Applicant. For energisation of additional area, the load shall be revised and revised contract demand shall be sanctioned accordingly on payment of requisite charges i.e. system loading charges and Security (consumption) for additional demand at the prevailing rates. The BG furnished by the promoter as per Regulation 12(4) at the time of NOC shall continue and shall be extended for each block of 3 years by increasing the base value as approved by the Commission in the Standard Cost Data to take care of increase in the cost of material & labour till completion of the LD system and deposit of all remaining charges including system loading charges against total sanctioned contract demand.

The connectivity charges including System Loading Charges as per this regulation shall be recoverable from the developers for the load against which connectivity charges are to be deposited by the promoter with the distribution licensee on or after the date of commencement of these regulations."

(c) The clause (xx) of sub-regulation (1) of the Regulation 13 of the Principal Regulations shall be substituted as under:

"In case the Applicant arranges back-up supply for the members, it shall be ensured that such back-up supply is recorded separately and such supply shall not intermingle with the supply system of the Distribution Licensee. The existing distribution franchisee already using dual source energy meters and to whom connectivity was granted before the commencement of PSERC (Electricity Supply Code, Standards of Performance and Related Matters) Regulation, 2024, may have option to use dual source energy meters in case of revised NOC due to change in layout of the project provided that no right of the consumers of the distribution franchisee area, including but not limited to grant of subsidy and/or setting up of rooftop SPV system is infringed due to this supply/ metering arrangement, failing which the distribution franchisee shall change the supply system/metering arrangement at its cost as may be directed by the distribution licensee."

(d) The clause (xxi) of sub-regulation (1) of the Regulation 13 of the Principal Regulations shall be substituted as under:

"The Applicant shall deposit a "performance guarantee" in the form of bank guarantee for an amount equivalent to 10% of the estimated cost of the LD system for performance of various duties within the colony/complex as per the terms and conditions approved by the Commission in the Model Agreement. The provision regarding "performance guarantee" shall be applicable for colonies/complexes getting connectivity on or after the date of commencement of PSERC (Electricity Supply Code, Standards of Performance and Related Matters) Regulations, 2024. However, for the franchisees existing before the commencement of the PSERC (Supply Code, Standards of Performance and Related Matters) Regulations, 2024, the requirement of above mentioned performance guarantee shall be deemed to be fulfilled by the bank guarantee deposited by the franchisee as security for LD works as per the franchisee agreement earlier applicable/signed by them. But for issuance of the revised NoC to such franchisees due to change in layout of the project, the franchisee shall be required to deposit additional bank guarantee towards performance guarantee for an amount equivalent to 10% of the estimated cost of the LD system required due to change in layout of the project."

(e) The new clause (xxiii) shall be added to the sub-regulation (1) of Regulation 13 of the Principal Regulations as under:

"A separate connection(s) for EV charging station under the relevant Schedule of Tariff as per Regulation 12(9) of the Supply Code, 2024 shall be released by the distribution franchisee."

5. Amendment of Regulation 14 of the Principal Regulations

(a) The 3rd proviso to clause (v) of sub-regulation (1) of Regulation 14 of the Principal Regulations shall be substituted as under:

"Provided also that in case connectivity has been released for partially completed LD system, the load for only the electrified area shall be considered to sanction the Contract Demand (CD) which shall not be less than 50% of the partial load requested by the Association. After energisation of additional area, the CD shall be revised accordingly."

(b) The clause (xiv) of sub-regulation (1) of Regulation 14 of the Principal Regulations shall be substituted as under:

"The Association shall deposit a "performance guarantee" in the form of bank guarantee for an amount equivalent to 10% estimated cost of the LD system for performance of various duties within the complex as per the terms and conditions approved by the Commission in the Model Agreement."

6. Amendment of Regulation 15 of the Principal Regulations

(a) The 1st proviso to clause (viii) of sub-regulation (1) of the Regulation 15 of the Principal Regulations shall be substituted as under:

"Provided that in case the estimated load of the complex/estate exceeding 10 MVA but upto 50 MVA then the promoter shall also provide land measuring 1500 Sq. Yards and for the estimated load of the colony/complex exceeding 50 MVA, the promoter shall also provide land measuring 3000 Sq. Yards, with suitable dimensions to the distribution licensee at collector rates for the construction of grid sub-station along with the right of way within the project area for feeding lines or any other suitable place as mutually agreed between the promoter and the licensee. The provision of the land as per this regulation shall be applicable in cases of NOCs issued to the colonies/complex on or after the commencement of PSERC (Electricity Supply Code, Standards of Performance and Related Matters) (3rd Amendment) Regulations, 2026."

(b) The clause (x) of sub-regulation (1) of Regulation 15 of the Principal Regulations shall be substituted as under:

"In case the promoter opts to get connectivity for a partially completed LD system, the promoter may get contract demand sanctioned corresponding to the estimated load of electrified area against which partial connectivity is being sought by the promoter which shall not be less than 50% of the partial load requested for electrification by the promoter. The promoter in such case shall deposit cost of providing

11 kV supply as specified in Regulation 12(3) of this Code for catering the full sanctioned demand. The System Loading Charges shall be deposited corresponding to the contract demand sanctioned against partial load of the complex/estate. For energisation of additional area, the load shall be revised and revised contract demand shall be sanctioned accordingly on payment of requisite charges i.e. system loading charges and Security (consumption) for additional demand at the prevailing rates. The BG furnished by the promoter as per Regulation 12(4) at the time of NOC shall continue and shall be extended for each block of 3 years by increasing the base value as approved by the Commission in the Standard Cost Data to take care of increase in the cost of material & labour till completion of the LD system and deposit of all remaining charges including system loading charges for total sanctioned demand. The other terms and conditions shall be as specified in Regulation 12(7)(ii) of this Code.

The connectivity charges including System Loading Charges as per this regulation shall be recoverable from the developer corresponding to the demand against which connectivity charges are to be deposited by the promoter with the distribution licensee on or after the date of commencement of these regulations."

(c) The clause (xx) of sub-regulation (1) of the Regulation 15 of the Principal Regulations shall be substituted as under:

"In case the promoter arranges back-up supply for the occupiers it shall be ensured that such back-up supply is recorded separately and such supply shall not intermingle with the supply system of the Distribution Licensee. The existing promoter(s) already using dual source energy meters and to whom connectivity was granted before the commencement of PSERC (Electricity Supply Code, Standards of Performance and Related Matters) Regulation, 2024 may have option to use dual source energy meters in case of revised NOC due to change in layout of the project provided that no right of the consumers of the distribution franchisee area including but not limited to grant of subsidy and/or setting up of rooftop SPV system is infringed due to this supply/ metering arrangement, failing which the distribution franchisee shall change the supply system/metering arrangement at its cost as may be directed by the distribution licensee."

(d) The first para of clause (xxi) of sub-regulation (1) of Regulation 15 of the Principal Regulations shall be substituted as under:

"The promoter shall deposit a "performance guarantee" in the form of bank guarantee for an amount equivalent to 10% estimated cost of the LD system for performance of various duties within the complex/estate

as per the terms and conditions approved by the Commission in the Model Agreement. The provision regarding "performance guarantee" shall be applicable for the complex/estate getting connectivity on or after the date of commencement of PSERC (Electricity Supply Code, Standards of Performance and Related Matters) Regulation, 2024. However, for the franchisees existing before the commencement of the PSERC (Supply Code, Standards of Performance and Related Matters) Regulations, 2024, the requirement of above mentioned performance guarantee shall be deemed to be fulfilled by the bank guarantee deposited by the franchisee as security for LD works as per the franchisee agreement earlier applicable/signed by them. But for issuance of the revised NoC to such franchisees due to change in layout of the project, the franchisee shall be required to deposit additional bank guarantee towards performance guarantee for an amount equivalent to 10% of the estimated cost of the LD system required due to change in layout of the project"

(e) The new clause (xxii) shall be added to the sub-regulation (1) of Regulation 15 of the Principal Regulations as under:

"A separate connection(s) for EV charging station under relevant Schedule of Tariff as per Regulation 12(9) of the Supply Code, 2024 shall be released by the distribution franchisee."

(f) The new sub-regulation (3) to Regulation 15 of the Principal Regulations shall be added as under;

"(3) Conversion from individual connections to single point supply in case of commercial complexes/malls, IT Parks and Industrial park/estate

In case more than 50% of the owners of the units in a commercial complex/mall, IT park and industrial estate/park (hereinafter referred to as the 'complex/estate') opt to avail supply of electricity at single point in the name of their Association representing the owners or in the name of the promoter (hereinafter referred to as the Applicant), the same shall be provided by the Distribution Licensee on following terms and conditions:

(i) The choice of the owners shall be ascertained by the Distribution Licensee through a transparent ballot which shall be irrevocable.

(ii) The Applicant shall enter into a bi-lateral agreement with the Distribution Licensee for availing single point supply in accordance with the model agreement approved by the Commission.

(iii) The single point supply shall be governed by the terms and conditions as approved by the Commission in the Model Agreement.

(iv) The LD system in the complex has been laid as per the layout plan

*approved by the Distribution Licensee and all the conditions in accordance with the provisions of Regulation 12 of this Code applicable to such complex/*estate *have been fulfilled by the Applicant.*

*(v) The total estimated load of the complex as per the norms specified in Regulation 12 shall be treated as the load of the complex/*estate.

*Provided that the Applicant may declare the contract demand of the complex/*estate *which shall not be less than 70% of the estimated load of the complex/*estate.

Provided further that in case of partially completed LD system, the Applicant shall either complete the LD system as per the lay out plan approved by the distribution licensee or deposit the estimated cost of remaining works. The Applicant shall deposit connectivity charges including system loading charges, if not already deposited, with the distribution licensee.

Provided also that in case connectivity has been released for partially completed LD system, the load for only the electrified area shall be considered to sanction the Contract Demand (CD) which shall not be less than 50% of the partial load requested by the Applicant. After energisation of additional area, the CD shall be revised accordingly.

*(vi) All the connections in the complex/*estate *shall be released by the Applicant through meters conforming to provisions of Regulation 39 of this Code and as per the timelines as specified in Regulation 21 of this Code.*

(vii) The LD system shall be jointly inspected by the Applicant and the distribution licensee and the defects pointed out shall be rectified by the Applicant or the licensee as the case may be. Thereafter, the LD system shall be taken over by the Applicant. Thereafter, the Applicant shall be responsible for maintenance of the LD system including replacement of damaged transformers etc.

(viii) The Applicant shall be responsible for release of connections, metering, billing and collection of the energy bills.

(ix) The existing meters installed at the premises of consumers in the complex by the distribution licensee may be replaced by the Applicant with the meters of the specifications and make approved by the licensee in accordance with Regulation 39 of this Code.

(x) In case the Association arranges back-up supply for the units, it shall be ensured that such back-up supply is recorded separately and such supply shall not intermingle with the supply system of the Distribution Licensee.

(xi) *A main meter at the point of supply shall be installed by the Distribution Licensee. The Applicant shall be billed for the contract demand sanctioned as per clause (v) above and the energy consumption. In case of commercial complex, the billing including that of common services shall be as per schedule of NRS tariff. In case of industrial park/estate and IT park covered under Schedule of Industrial tariff, the billing shall be as per Schedule of Large Supply Industrial tariff (general) whereas the billing of common services shall be as per schedule of NRS tariff. No voltage rebate shall be admissible as the complex shall be fed at 11 kV. In case the recorded maximum demand exceeds the contract demand sanctioned as per clause (v) above, action shall be taken as per the provisions of General Conditions of Tariff. In addition, in case the recorded maximum demand exceeds the sanctioned contract demand by 10% twice in a financial year then the highest of the recorded MD during the year shall be deemed to be the revised CD of the colony from the billing month immediately succeeding the billing month during which second default occurs. The Applicant shall be liable to pay System Loading Charges and Security (consumption) for the additional demand at the prevailing rates.*

(xii) *The Applicant shall be responsible to raise energy bills to the individuals on "No Profit No Loss" basis.*

(xiii) *The total billing done by Applicant for the electricity supplied by the distribution licensee shall not exceed the overall tariff paid to the distribution licensee.*

(xiv) *The Applicant shall deposit a "performance guarantee" in the form of bank guarantee for an amount equivalent to 10% estimated cost of the LD system for performance of various duties within the complex as per the terms and conditions approved by the Commission in the Model Agreement.*

(xv) *The Applicant in lieu of his obligation to maintain the LD system, carry out billing and collection of energy bills from occupiers etc shall be allowed a rebate of 3% on energy charges payable by the Applicant to the distribution licensee.*

(xvi) *The consumers of such complex/*estate *shall have same rights and obligations as are available to other consumers of the distribution licensee including but not limited to any grant of subsidy or concession granted to the consumers by the State Government.*

(xvii) *The consumers of such complex/*estate *shall have the right to approach Appropriate Forum for redressal of their grievances as specified in*

PSERC (Forum & Ombudsman) Regulations, 2016, as amended from time to time.

(xviii) The Applicant shall deposit Security (consumption) corresponding to the sanctioned contract demand and Security (meter) with the distribution licensee which shall be governed as per the provisions of this Code.

(xix) A separate connection(s) for EV charging station under the relevant Schedule of Tariff as per Regulation 12(9) of the Supply Code, 2024 shall be released by the Applicant."

7. Amendment of Regulation 32 of the Principal Regulations

The proviso to sub-regulation (2) of Regulation 32 of the Principal Regulations shall be substituted as under:

"Provided that in case of out of turn release of connection or extension in load as per the State Government policy, the applicant shall be liable to pay actual expenditure (comprising of extending high voltage line, step-down sub-station and cost of service line) incurred in providing the connection or extension in load."

8. Amendment of Regulation 33 of the Principal Regulations

The 2nd proviso to clause (i) of sub-regulation (1) of Regulation 33 of the Principal Regulations shall be substituted as under:

"Provided further that in case of domestic connection outside village phirni, where the length of the existing service line is more than 500 meters and additional load/demand necessitates augmentation of the existing service line, the applicant/consumer, in addition to per kW/kVA charges for the additional load/demand, shall also be required to pay variable charges for the length of service line beyond the specified limits of 500 meters, at the rates approved by the Commission. However, if no augmentation of existing service line is required, then the consumer/applicant shall pay only kW/kVA charges for the additional load."

9. Amendment of Annexure-8 of the Principal Regulations

Sr. No. 2 of Annexure-8 of the Principal Regulations shall be substituted as under;

2) Officers of the State Transmission Utility designated as Appellate Authority under section 127 of the Act vide Government of Punjab Notification No.1/13/04-EB(PR)/221 dated 16.03.2026

GOVERNMENT OF PUNJAB
DEPARTMENT OF POWER
(Power Reforms Wing)

NOTIFICATION

The 16th March, 2026

No.1/13/04-EB(PR)/221.*-In partial modification of the Government of Punjab, Department of Power, Notification No.1/13/04-EB (PR)/108 dated 26.3.2021, the Governor of Punjab is pleased to designate the following officers of the State Transmission Utility as Appellate Authority for the purpose of deciding Appeals under Section-127 of the Electricity Act, 2003 against the Orders of the Assessing Officers made by them under Section-126 of the said Act: -*

Category of consumers	***Appellate Authority***	
	Authority	***Distribution Zone/Circle of PSPCL***
For appeals by all consumers having contract Demand above 1 MVA	*Director/Technical, PSTCL*	*All Zones*
For appeals by all consumers having contract Demand above 500 KVA up to 1 MVA	*EIC/CE (TS), PSTCL*	*South and East Zones*
	EIC/CE (P&M), PSTCL	*Central Zone*
	EIC/CE (HR, IT and S&D), PSTCL	*Border and North Zones*
	EIC/CE (SLDC), PSTCL	*West Zone*
For appeals by all consumers having contract Demand above 100 KVA up to 500 KVA	*SE/P&M, PSTCL, Patiala*	*South & East Zones*
	SE/P&M, PSTCL, Ludhiana	*Central Zone*
	SE/P&M, PSTCL, Jalandhar.	*North Zone*
	SE/P&M, PSTCL, Amritsar.	*Border*
	SE/P&M, PSTCL, Bathinda.	*West Zone*
For appeals by all consumers having contract Demand/ Sanctioned Load up to 100 KVA or 100 KW as applicable	*ASE/Sr.XEN (P&M), PSTCL, Ablowal, Patiala*	*DS Circles Sangrur and Patiala under South Zone*
	ASE/Sr.XEN (P&M), PSTCL, Lalton Kalan	*DS Circle Khanna and City West, Ludhiana under Central Zone*
	ASE/Sr.XEN (P&M), PSTCL, Jamsher	*North Zone*
	ASE/Sr.XEN (P&M), PSTCL, Bathinda	*West Zone*
	ASE/Sr.XEN (P&M), PSTCL, Civil Line, Amritsar	*Border Zone*

	ASE/Sr.Xen (Tech)- to-Director/Technical, PSTCL	*DS Circles Ropar under East Zone and DS Circle Barnala under South Zone*
	ASE/Sr.XEN (P&M), PSTCL, Mohali	*DS Circles Zirakpur and Mohali under East Zone*
	ASE/Sr.XEN (P&M), PSTCL, Dhandari Kalan	*DS Circle City East, Ludhiana and Sub-Urban, Ludhiana under Central Zone*

2. *This Notification shall come into force from the date of publication in the official Gazette of Government of Punjab.*

3. *The Appeals pending before the date of publication shall continue to be disposed of by the respective Appellate Authority as per the earlier Notification No.1/13/04-EB (PR)/108 dated 26.3.2021.*

Dated, Chandigarh,
The 16th March, 2026

(Dr.Basant Garg)
Administrative Secretary to Govt. of Punjab
Department of Power

10. Amendment of Annexure-10 of the Principal Regulations

Sr. No. 1 of Annexure-10 of the Principal Regulations shall be substituted as under;

1) Authorized Officers to enter the consumer premises for checking/ inspection, designated under section 135 of the Act by the Govt. of Punjab vide Notification No.1/13/04- EB (PR)/1139 dated 22.10.24:

SCHEDULE

Sr. No.	*Category of connection*	*Authorized Officer*
A.	***Operation Officers:***	
i)	*All DS/NRS/AP, SP and Medium/Large /Bulk Supply upto 500 kW load*	*Any Officer of Distribution wing not below the rank of AE (within his jurisdiction).*
ii)	*Large and Bulk Supply beyond 500 kW and Railway traction supply*	*Any Officer of Distribution wing not below the rank of Sr.XEN (within his jurisdiction).*
B.	***Enforcement-cum-EA&MMTS Officers:***	
i)	*All categories of consumers with load upto 500 kW*	*Any Officer of the Enforcement Wing not below the rank of AE within his jurisdiction and; beyond his jurisdiction with the consent of in-charge officer/ controlling officer of other area.*

ii)	*All categories of consumers with load beyond 500 kW.*	*Any Officer of the Enforcement Wing not below the rank of Sr.XEN within his jurisdiction and; beyond his jurisdiction with the consent of in-charge officer/ controlling officer of other area.*
C.	***Technical Audit Officers:***	
	All categories of consumers	*Any Officer of the Technical Audit Wing not below the rank of Sr.XEN within his jurisdiction and; beyond his jurisdiction with the consent of in-charge officer/ controlling officer of other area.*

2) This notification shall supersede the earlier notification No.1/13/04-EB(PR)/23 dated 10.1.2005.

Dated, Chandigarh, the
22nd October, 2024

(Rahul Tewari)
Secretary to Government of Punjab
Department of Power

Sd/-
Secretary to the Commission

Note: **PSERC (Electricity Supply Code, Standards of Performance and Related Matters) Regulations, 2024** were issued vide Notification No. PSERC/Secy./Regu.191 dated 23.10.2024 published in Punjab Govt. Gaz.(Extra) dated 23rd October, 2024.

PSERC (Electricity Supply Code, Standards of Performance and Related Matters) (1st Amendment) Regulations, 2026 were issued vide Notification No. PSERC/Secy./Regu. 201 dated 17.03.2026 published in Punjab Govt. Gaz.(Extra) dated 17th March, 2026.

PSERC (Electricity Supply Code, Standards of Performance and Related Matters) (2nd Amendment) Regulations, 2026 were issued vide Notification No. PSERC/Secy./Regu. 202 dated 25.03.2026 published in Punjab Govt. Gaz.(Extra) dated 25th March, 2026.

3765/7-2026/Pb. Govt. Press, S.A.S. Nagar